

1 A high-throughput fluorescence-based assay for rapid identification of petroleum degrading bacteria

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45 **Abstract**

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47 Over the past 100 years, oil spills and long-term waste deposition from oil refineries have significantly
48 polluted the environment. These contaminants have widespread negative effects on human health and
49 ecosystem functioning. Natural attenuation of long chain and polyaromatic hydrocarbons is slow and
50 often incomplete. Bioaugmentation of polluted soils with indigenous bacteria that naturally consume
51 petroleum hydrocarbons could speed up this process. However, the characterization of bacterial crude oil
52 degradation efficiency—which often relies upon expensive, highly specialized gas-chromatography mass
53 spectrometry analyses--can present a substantial bottleneck in developing and implementing these
54 bioremediation strategies. Here, we develop a low-cost, rapid, high-throughput fluorescence-based assay
55 for identifying wild-type bacteria that degrade crude oil using the dye Nile Red. We show that Nile Red
56 fluoresces when in contact with crude oil and developed a robust linear model to calculate crude oil
57 content in liquid cell cultures based on fluorescence intensity (FI). To test whether this assay could identify
58 bacteria with enhanced metabolic capacities to break down crude oil, we screened bacteria isolated from
59 a former Shell Oil refinery in Bay Point, CA and identified one strain (*Cupriavidus* sp. OPK) with superior
60 crude oil depletion efficiencies (up to 83%) in only three days. We further illustrate that this assay can be
61 combined with fluorescence microscopy to study how bacteria interact with crude oil and the strategies
62 they use to degrade this complex substance. We show for the first time that bacteria use three key
63 strategies for degrading crude oil: biofilm formation, direct adherence to oil droplets, and vesicle
64 encapsulation of oil. We propose that the quantitative and qualitative data from this assay can be used to
65 develop new bioremediation strategies based on bioaugmentation and/or biomimetic materials that
66 imitate the natural ability of bacteria to degrade crude oil.

67
68 Keywords: bioaugmentation, bioremediation, petroleum hydrocarbons, fluorescence microscopy,
69 biomimicry

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80 **Introduction**

81 Over 50 million tons of crude oil have been spilled into the ocean and on land as a result of equipment
82 failure, transportation accidents, and human tampering since the 1970s (Jernelöv 2010; ITOPF 2017). Such
83 incidents negatively impact local ecosystems and decrease biodiversity in contaminated areas (Azevedo-
84 Santos 2016; Das and Chandran 2011; Turner and Renegar 2017). As many of these compounds are
85 carcinogens (e.g. pyrene, benzene), oil spills also present an unprecedented threat to human health. High
86 molecular weight polyaromatic hydrocarbons (PAHs) like benzo(a)anthracene, benzo(a)pyrene, and
87 benzo(g,h,i)perylene can accumulate to toxic levels in the air (de Gouw et al. 2011; Srogi 2007). Petroleum
88 hydrocarbons can also contaminate land and water reservoirs, making these areas unsuitable for
89 agriculture or settlement (Maliszewska-Kordybach and Smreczak 2000). Particularly in developing
90 countries, these risks go unmitigated. For example, after a series of spills from Shell Oil pipes and refineries
91 in the Niger Delta from the 1990s to early 2000s, drinking wells are currently contaminated with benzene
92 levels that are 900x the safe level (Lindén and Pålsson 2013).

93
94 Although the number of spills has declined over the past ten years, clean-up of historic spills is non-
95 existent or often incomplete (Jernelöv 2010). Ocean spills rely on burning or mopping-up crude oil and
96 relying on native ocean bacteria to break down the remaining petroleum hydrocarbons (Kostka et al.
97 2011). Shoreline and inland spills are more difficult to clean up effectively. Environmental hazard teams
98 often rely on chemical washing or removal of contaminated sand or soil, and where this is not possible,
99 natural attenuation of petroleum hydrocarbons by native organisms (Das and Chandran 2011; Li et al.
100 2016). However, natural processes of degradation are often slow and only remove shorter-chain
101 hydrocarbons. Long chain hydrocarbons and PAH often resist degradation because they are inaccessible
102 to organisms (due to mineralization, hydrophobicity, toxicity, and adsorption onto soil particles) and only

103 a small number of bacteria have the metabolic capacity to degrade these compounds (Bamforth and
104 Singleton 2005).

105
106 Bioremediation using bacteria isolated from polluted sites may enhance the speed and efficiency of
107 petroleum hydrocarbon removal (Bento et al. 2005; Das and Chandron 2011). The advantage of using
108 indigenous bacteria is two-fold: these bacteria are already equipped to handle local environmental
109 conditions and it gets around regulatory hurdles which may prohibit the introduction of foreign (or
110 genetically engineered) bacteria into the area (Thompson et al. 2005; Urgan-Demirtas et al. 2006). Known
111 bacterial petroleum hydrocarbon degraders include *Alcanivorax borkumensis*, *Bacillus subtilis*,
112 *Burkholderia cepacia*, *Pseudomonas fluorescens*, *Pseudomonas marginalis*, and *Pseudomonas oleovorans*
113 (Brooijmans et al. 2009; Rojo et al. 2009). These bacteria contain monooxygenases and dioxygenases
114 which insert oxygen into petroleum hydrocarbons to break down their carbon structure (Wang and Shao
115 2013). Some bacteria also produce secondary compounds, namely biosurfactants, which make crude oil
116 more accessible (Mohanty et al. 2013). Biosurfactants reduce the surface tension between the oil and
117 water interface and allow recalcitrant compounds, like PAHs, to precipitate into the aqueous phase, where
118 they can then be metabolized by bacteria.

119
120 Inocula can be made of selected petroleum degrading bacteria and then applied to polluted land as a form
121 of bioaugmentation. However, screening, identification, and characterization can be a time-consuming
122 and expensive process. Traditional methods to characterize bacterial degradation of crude oil rely on gas
123 chromatography mass spectrometry (GC/MS). This method requires specialized compound databases and
124 the analytical capacity to analyze crude oil-which many mass spectrometry labs do not have. Few
125 commercial companies will analyze crude oil from cell culture, and when this is possible, large volumes of
126 culture are needed and tests can cost >\$400 per sample for custom analyses. From any given site, over

127 100 strains of bacteria might be isolated. The cost of such analyses could be prohibitive in cases where
128 funding is limited. For example, analysis of 100 strains with three replicates at \$470 per sample would be
129 \$141,000.

130
131 To speed up the process of discovery, we sought to exploit the optical properties of the dye Nile Red to
132 develop a high-throughput fluorescence-based assay that uses 96-well microtiter plates and a plate reader
133 to detect bacteria that can degrade petroleum hydrocarbons. Nile Red is a colorless compound which
134 fluoresces red when in contact with hydrophobic substances (Greenspan and Fowler 1985). It is often
135 used as a stain for lipids and fatty acids (Greenspan et al. 1985; Rumin et al. 2015; Shrivastav et al. 2010),
136 but has never been used, to our knowledge, as a way to measure the amount of crude oil in cell culture
137 media or in environmental samples.

138
139 Our research had three key objectives: (1) to determine whether there was a correlation between
140 fluorescence intensity (FI) and crude oil content, (2) to develop a new model to calculate crude oil content
141 based on FI, and (3) to identify whether this assay could detect bacterial strains isolated from the natural
142 environment that are able to degrade crude oil. Based upon statistical analysis of assay data, we show
143 that this assay can measure and calculate crude oil degradation by wild-type bacteria down to the level
144 of 1.25 nl/ μ l in as little as three days. We also suggest that this assay can be a powerful new tool to study
145 *how* bacteria degrade crude oil. When combined with fluorescence microscopy, we show that bacterial
146 mechanisms for dispersing, sequestering, and degrading crude oil can be observed and analyzed. We
147 anticipate that this assay can be used not only to rapidly detect novel bacteria for bioremediation, but to
148 also advance the development of new bio-inspired solutions to remove petroleum hydrocarbons from the
149 environment.

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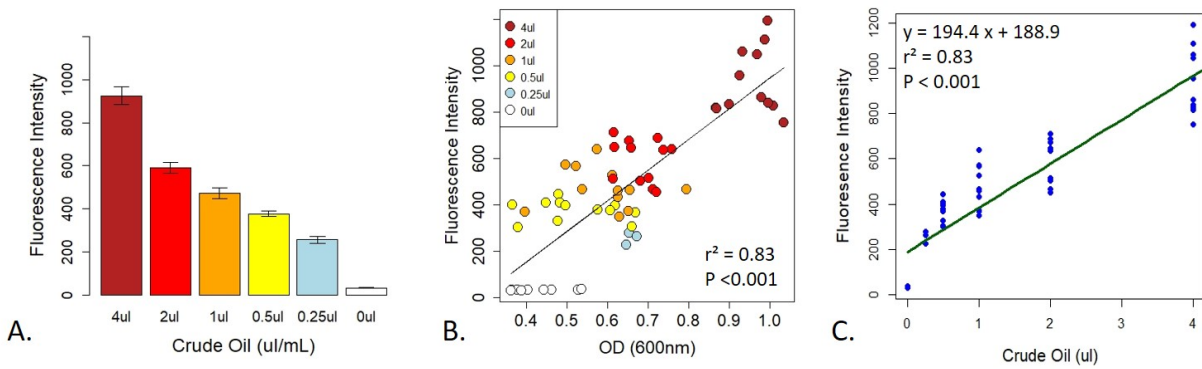
151 Results & Discussion

152

153 To determine whether the fluorescence intensity of Nile-Red stained crude oil was correlated with crude
154 oil content, we set up 96-well plates with two serial dilutions of crude oil (1 μ l - 16 μ l, and 250 nl – 4 μ l,
155 equivalent to 1-8% and 0.125%-2% crude oil respectively) as described in the method section. Each plate
156 received four treatments: LB without bacteria, LB with bacteria, MSM without bacteria and MSM with
157 bacteria. For these initial proof-of-concept assays, we randomly selected a bacterial strain (*Cupriavidus*
158 sp. strain OPK) from our freezer stocks as a model bacterium. At day 0 (T_0), there was a strong correlation
159 between fluorescence intensity (FI) and optical density (OD) for all treatments (cells vs. no-cells with LB
160 or MSM) (**Fig. 1A-B**). This indicates FI is a strong proxy for crude oil content. After T_0 , for the wells
161 containing bacteria the correlation between FI and OD varied as cells proliferated and the amount of crude
162 oil declined.

163

164 To determine the strength of the relationship between FI and crude oil content, we created several linear
165 models from the T_0 data for each of the treatments (described fully in the method section). The final
166 model used for calibration was based on the MSM with bacteria treatment (**Fig. 1C**). The model had an
167 R^2 of 0.83 with a y-intercept of 188.9 ± 22.37 and a concentration coefficient of 194.4 ± 11.11 with a
168 residual standard error of 124 on 61 degrees of freedom ($F_{1,61} = 305.9$, $p < 0.0001$). The standard errors and
169 their fitted values were randomly distributed, the residual errors were normally distributed in the Q-Q
170 plot, and Cooks' Distances among all points was less than 1 (**SI Fig. 1**). The final calibration equation is y
171 $= 194.4x + 188.9$. To calculate crude oil depletion efficiency, we developed an additional approach based
172 on the following equation: $DE = (FIT_0 - FIT_3) / FIT_0$, where DE is the 'depletion efficiency' and FI_x is the
173 fluorescence intensity on day x. The calibration curve and depletion efficiency equation thus provide two
174 approaches to detect and quantify bacterial crude oil degradation.

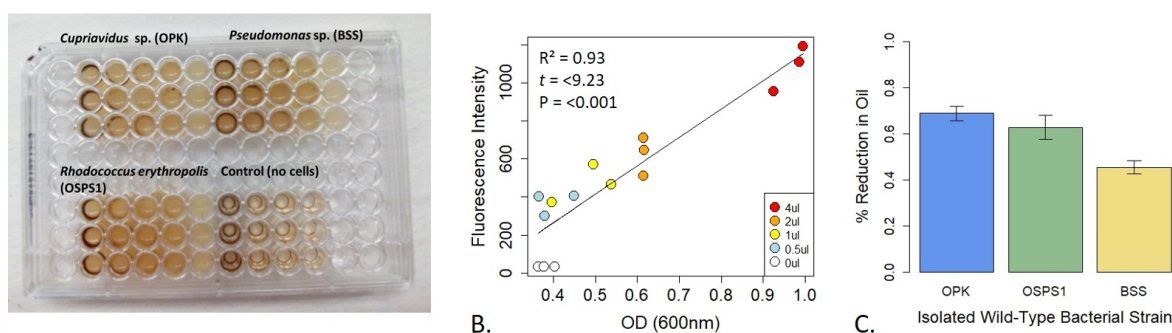


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176 **Figure 1: Correlation between fluorescence intensity and crude oil content.** There was a strong relationship
177 between fluorescence intensity and crude oil content when crude oil was incubated with Nile Red (A). This
178 relationship was confirmed by the strong correlation between crude oil fluorescence intensity and optical density
179 on D_0 (B). Figure 1.C represents the linear model calibrating fluorescence intensity with crude oil content. All
180 fluorescence intensity data is based on excitation at 535nm and emission at 650nm.
181

182 To optimize assay parameters, we conducted a series of experiments to determine whether cell culture
183 media or the presence of bacteria could alter the fluorescence of Nile Red-stained crude oil, leading to an
184 over or under estimation of crude oil content. We found media type did not interfere, in terms of
185 fluorescence quenching or overlapping in excitation/emission spectra, with the fluorescence of the Nile-
186 Red stained crude oil. T-tests showed that there was no difference in fluorescence intensity in wells filled
187 with bacteria and LB or MSM ($t = 1.27$, $df = 30.25$, $p = 0.21$) or in wells without bacteria in LB or MSM ($t =$
188 0.88 , $df = 33.26$, $p = 0.38$). This indicates that cell and media autofluorescence is minimal and does not
189 over-lap with the crude oil fluorescence. Although media-type did not affect the fluorescence of the Nile
190 Red, we found that using Minimal Salt Media in the assays may provide a more accurate measure of
191 bacterial crude oil degradation. The microbial rate of crude oil degradation was almost 10% greater in
192 the presence of MSM. *Cupriavidus* sp. strain OPK grown in LB degraded on average 74% of the crude oil
193 while *Cupriavidus* sp. strain OPK in MSM reduced crude oil by 83% ($t = -2.8$, $df = 3.96$, $p = 0.04$); however,
194 there was no difference in the final biomass between the two treatments ($t = -1.78$, $df = 2.77$, $p = 0.18$).

195 (SI Fig. 2). This is likely due to the fact that in MSM crude oil is the only source of nutrients while in LB
196 there are other nutrients (e.g. amino acids from yeast extract) which could support bacterial metabolism.
197
198 To further test whether this assay could be used to distinguish differences in the efficiency of bacterial
199 degradation of crude oil, we tested three strains of bacteria previously isolated from Shell Pond, a
200 petroleum contaminated site in Bay Point, CA (Fig. 2). The site was a former Shell Refinery, where
201 petroleum byproducts and other chemicals were deposited from the 1950s until the 1970s. Of the three
202 bacterial species, two species (*Cupriavidus* sp. strain OPK and *Rhodococcus erythropolis* strain OSPS1)
203 performed the best, depleting $69 \pm 0.03\%$ and $62 \pm 0.03\%$ of crude oil, respectively. The *Pseudomonas* sp.
204 strain BSS only depleted $49 \pm 0.03\%$ of the crude oil. In contrast, minimal degradation was seen in control
205 experiments using *E. coli* DH5 α (loss of crude oil was between 1-3%, the same amount seen in the control
206 wells with only crude oil and no bacteria). Although we used this assay to quantify bacterial efficiency at
207 degrading crude oil under neutral circumstances, it could also be used in the future to look at how bacteria
208 degrade crude oil under a gradient of different conditions (such as pH, temperature, or biostimulants) or
209 other ecological variables like competition.



210

211 **Fig. 2. Design and performance of a fluorescence-based assay to detect bacteria that degrade crude oil.** A. Assay
212 of three bacteria isolated from Shell Pond after 3 days of exposure to crude oil (concentrations ranging from 0.125%
213 - 2%) in Minimal Salt Media (MSM). Consumption of crude oil can be seen in wells with bacteria. B. Correlation
214 between fluorescence intensity (FI) and optical density (OD). Each point in the plot represents the treatments from
215 2A (decreasing from 4 μ l to 0.5 μ l per well, for a concentration of 2 to 0.125 % crude oil per 200 μ l well volume) at
216 T₀. Correlation between FI and OD for each treatment was >0.9 at T₀, demonstrating the replicability of this assay.
217 C. Amount of crude oil consumed by each bacterial strain when grown in 2% crude oil.

218

219 We also found that this assay lends itself well to investigating how bacteria interact with crude oil. For the
220 above experiments, we extracted 1 μ l of each bacterial strain from the 96-well plate at T₃, T₁₀, and T₂₀ for
221 fluorescence microscopy analysis. We found that each bacterial strain used a different strategy to
222 sequester and break down crude oil.

223

224 The two most efficient strains relied on direct metabolism of crude oil. *Cupriavidus* sp. strain OPK formed
225 biofilm network for long-distance transport of crude oil (**Fig. 3A**). These biofilms attached to the crude oil
226 floating on the surface of the cell culture media and were anchored to the bottom of the microtiter well.
227 Transport of crude oil through a network may allow for the efficient diffusion of petroleum hydrocarbons
228 across highly specialized membranes embedded with monooxygenases and dioxygenases that break
229 down petroleum hydrocarbons, such as alkB and p450cam (Gkorezis et al. 2016; French et al. *in prep*).
230 Petroleum compounds degraded in this manner would be dispersed within the biofilm community. This
231 efficient mode of crude oil dispersion and consumption may explain why this strain was the most effective
232 at degrading crude oil. In contrast, *Rhodococcus erythropolis* strain OSPA1 attached directly to crude oil
233 droplets (**Fig. 3B**). Other studies have shown that bacteria, such as *Alcanivorax borkumensi*, can attach to
234 crude oil using exopolysaccharides and pili (Brooijmans et al. 2009). This approach to degradation benefits
235 individual bacteria: the compounds they metabolize go directly to their own growth and development.
236 Crude oil is a complex substrate made of thousands of compounds, some of which may be toxic to bacteria
237 (Xu et al. 2018). Potentially, both strains are able to withstand exposure to toxic elements while selectively
238 metabolizing certain compounds.

239

240 In contrast, *Pseudomonas* sp. strain BSS relied on external metabolism of crude oil by encapsulating crude
241 oil into vesicles. These vesicles were 4.17 -12.34 μ m in diameter which contained small oil droplets ranging

242 from 0.11 to 2.98 μm in diameter (**Fig. 3C; SI Fig. 3A**). In a few cases, these vesicles also contained bacteria
243 (**SI Fig. 3B**). We believe these vesicles spontaneously form when *Pseudomonas* sp. strain BSS releases
244 biosurfactants. We have observed a similar phenomenon in other wild-type strains of bacteria that
245 produce biosurfactants (**SI Fig. 4**) and we know that *Pseudomonas* species produce rhamnolipids during
246 the degradation of petroleum hydrocarbons (Hua and Wang 2014; Mulligan and Gibbs 2004). Our follow-
247 up experimental research also confirms that biosurfactants can spontaneously form vesicles 5-150 μm in
248 diameter in the presence of water and crude oil (**SI Fig. 5**). Surfactant-based degradation of crude oil offers
249 several benefits: crude oil is broken up into smaller, easier to degrade droplets; PAHs may become more
250 soluble in water; and a barrier is placed between the bacteria and potentially harmful compounds in crude
251 oil.

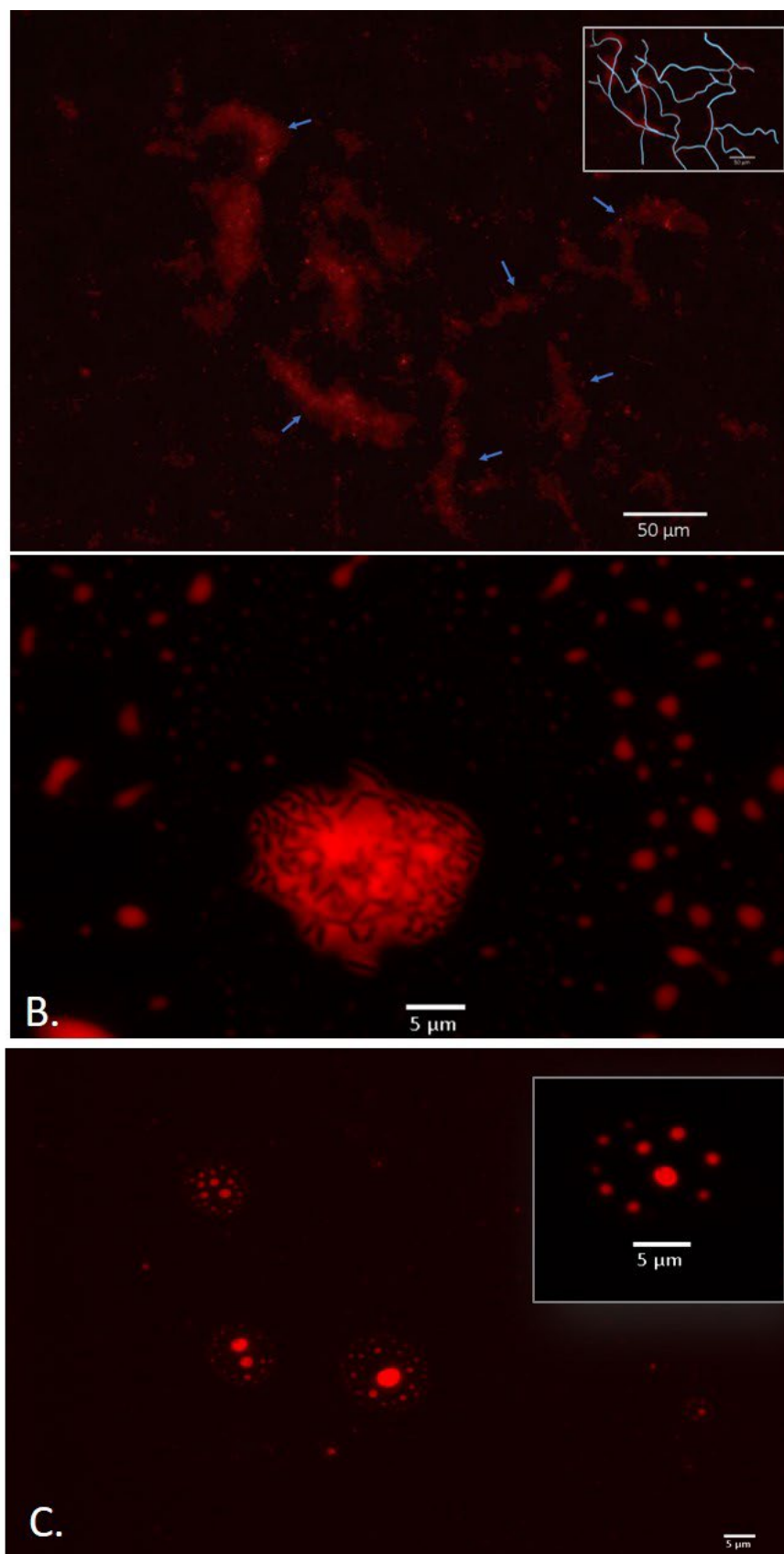
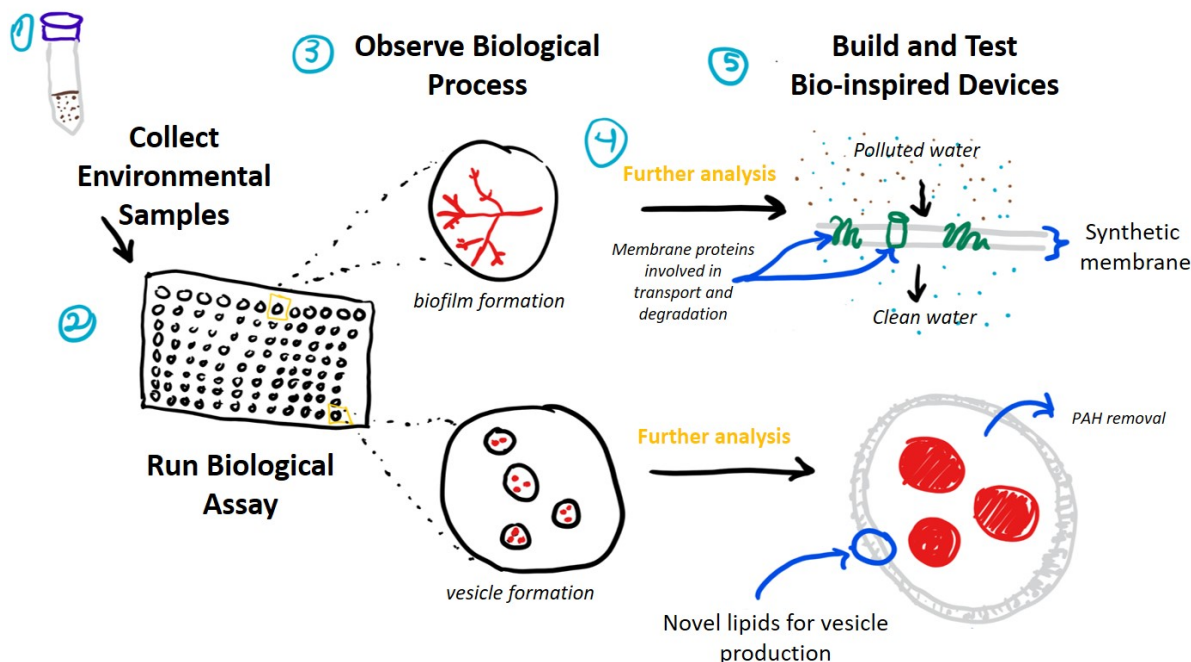


Figure 3 Bacterial strategies for crude oil degradation. A. *Cupriavidus* sp. OPK transported crude oil through biofilm networks after exposure to 1-12.5% crude oil for 3 days. Blue arrows point to channels within the network; the inset box shows a rough tracing of the network for clarity. B. *Rhodococcus erythropolis* strain OSPS1 (black rods) adhered to crude oil droplets. The oil droplet depicted is 21.03 μm in diameter. C. *Pseudomonas* sp. strain BSS produced biosurfactants when exposed to crude oil which spontaneously formed vesicles. The vesicle depicted inset is 11.31 μm in diameter and contains small oil droplets ranging in size from 790 nm - 1.33 μm in diameter. All images are false-colored red; detailed description of image acquisition can be found in the Methods section.

289 Apart from advancing our fundamental knowledge of how bacteria degrade crude oil, the qualitative data
290 garnered from this assay could be used in conjunction with the quantitative data on bacterial crude oil
291 depletion efficiencies to select specific strains for different applications. For example, strains like
292 *Cupriavidus* sp. strain OPK and *Rhodococcus erythropolis* strain OSPA1 might be more suitable for direct
293 application to polluted soils as inoculum. They could also be applied in large quantities to bioreactors
294 containing polluted soil (Robles-González et al. 2008). In contrast, strains like *Pseudomonas* sp. BSS might
295 be more suitable for clean up of soils and water dominated by recalcitrant PAHs, where production of
296 biosurfactants would be an asset (Bezza and Chirwa 2016).

297
298 This qualitative data could also be used to develop *de novo* bio-inspired solutions for bioremediation.
299 Further genetic, molecular, and ecological analysis of bacteria screened using the Nile Red assay could
300 lead to new ways to augment these capabilities or to develop new biomaterials that can degrade target
301 toxins in the environment (**Fig. 4**). For example, research on the relationship between biofilm formation
302 and petroleum degradation could lead to bioinspired filters which could be used for water purification.
303 Similarly, understanding the structure, chemical composition and function of biosurfactant-based vesicles
304 could be used to create synthetic vesicles for enhanced removal of recalcitrant PAHs from highly polluted
305 environments where living inoculum might not survive. Increased academic and industrial interest in
306 using synthetic biology to develop bio-based solutions to global challenges like environmental pollution
307 mean that such solutions are on the horizon (French 2019).

Overview of the Bio-Design Process



308

309 **Figure 4: Incorporation of crude oil degradation assay into bio-design processes.** Understanding how bacteria
310 degrade crude oil could lead to the development of novel materials and devices for bioremediation. Examples
311 include the creation of biofilters for water filtration (embedded with enzymes involved in hydrocarbon transport
312 and degradation) and synthetic vesicles composed of bacterial-derived lipids for the removal of PAHs from complex
313 hydrocarbon mixtures. The assay is compatible with a number of downstream analyses, including DNA extraction
314 (e.g. to identify bacterial species, genes involved in hydrocarbon degradation) and mass spectrometry (e.g. LC/MS
315 and MALDI to identify membrane proteins and lipids).

316

317 Conclusion

318

319 Toxic compounds released during crude oil spills and waste from crude oil refineries threaten ecosystem
320 functioning, local biodiversity, and human health. The versatile assay we have developed here will hasten
321 our ability to identify bacteria that efficiently degrade petroleum hydrocarbons and could lead to the
322 development of new bio-inspired solutions to cleaning up oil spills. Future research could develop
323 variations on this fluorescence-based assay to rapidly identify bacteria that can degrade single
324 hydrocarbon substrates (e.g. pyrene) or other classes of toxic environmental compounds (e.g.
325 polychlorinated biphenyls, PCBs). Consequently, we anticipate that the assay system presented here

326 could be used and modified by microbiologists, ecologists and engineers for a variety of applications
327 within the fundamental and applied sciences.

328

329 **Methods**

330

331 *Growth of bacterial strains*

332 Bacteria were isolated from native soil taken from Shell Pond in 2016. Isolation methods are described in
333 Xia et al. (2017). These strains were kept at 80°C in glycerol stocks. E.coli DH5α was used as a negative
334 control. To revive each strain, a small amount of stock culture was incubated in 10 mL of LB at 37°C for
335 three days. Each strain was plated on LB plates to create single colonies. From here, single colonies were
336 selected and grown in 5 mL of LB for 16 hours.

337

338 *Nile Red stock solutions*

339 1 mM and 0.1 mM stock solutions of Nile Red were made in DMSO. These stock solutions were encased
340 in tin foil and kept in a -20°C freezer until use.

341

342 *Addition of Nile Red to crude oil*

343 To determine whether concentration of Nile red had an effect on fluorescence intensity, we conducted
344 several assays with three concentrations of Nile Red (0.1%, 0.5%, and 1%) for the 1 mM and 0.1 mM stock
345 solutions. First, we sterilized the crude oil by autoclaving it three times and filtering it twice with 0.22 μm
346 filters. Next, each concentration of Nile Red was incubated with 1 mL of crude oil for 20 minutes in 2 mL
347 Eppendorf tubes. The Nile Red-crude oil solution was shaken periodically to assure the mixing of the two
348 substances. We found that more consistent results were found with the 1% concentration of the 1 mM
349 stock solution of Nile Red. This may be due to the low concentration of DMSO in the 1 mM stock solution,

350 which allows for a more even complexing of the dye and the crude oil. We observed that the DMSO in the
351 more diluted stock solution (0.1 mM) tended to pool at the bottom of the Eppendorf after complexing
352 with the oil for 20 minutes. To determine the stability of the Nile Red-crude oil solutions, we left these
353 solutions standing at room temperature in racks for 24 hours in full light. We observed a slight decrease
354 in FI (roughly 20%), likely due to the fact that Nile Red is photo-sensitive and some bleaching may have
355 occurred. As such, it is ideal to create new stock solutions of dyed crude oil before the start of each
356 experiment.

357

358 *Assay set up*

359 To set up each assay, 96 well plates were filled with crude oil which had been complexed with Nile Red as
360 described above (ranging from 16 μ l - 250 nl). For the control wells, LB or MSM was added to the wells
361 until a total of 200 μ l was reached. For wells containing bacteria, 100 μ l of bacteria in LB or MSM at an OD
362 of 0.6 were added to each well; LB or MSM was then added to bring the total volume of each well to 200
363 μ l. Each treatment was replicated three times. Assays were sealed with parafilm and placed on a shaking
364 incubator (120 rpm) in a dark room. To measure FI and OD, we used a Tecan plate reader. OD readings
365 were taken at 600 nm in a circular pattern with 4x4 readings. FI readings were taken at excitation 535nm
366 and emission 650 nm in a circular pattern with 6x6 readings. We measured FI and OD every day from T_0 -
367 T_5 and then again at T_{10} and T_{20} .

368

369 *Staining of biosurfactant-based vesicles*

370 Vesicles were stained with a 1 μ g/mL stock solution of FM™ 4-64 Dye (*N*-(3-Triethylammoniumpropyl)-4-
371 (6-(4-(Diethylamino) Phenyl) Hexatrienyl) Pyridinium Dibromide) which was made with a potassium
372 phosphate buffer (pH 7). Briefly, 20 μ l of culture was incubated with 20 μ l of dye for 30 minutes. 1 μ l of
373 this solution was placed on a glass microscope slide and imaged with a fluorescent microscope.

374

375 *Microscopy*

376 1ul aliquots of media from 96 well plates were placed on glass microscope slides and imaged using a
377 Zeiss AxioImager M1 with a Hamamatsu Orca 03 12-bit grayscale digital color camera. Images were taken
378 at 40x and 100x. Nile Red was detected using the Texas Red filter. To image intact biofilms within each
379 well in glass-bottom 96-well microtiter plates, we used a Zeiss AxioObserver Z1 Live-Cell system with a
380 QImaging Retiga SRV and a QImaging 5MPix Micropublisher camera. Images were taken with a 0.01-0.05
381 second exposure time (depending on magnification) and analyzed using the Zeiss Axio Vision software.

382

383 *Statistical analysis*

384 We used t-tests to determine whether media type (LB or MSM) had a significant effect on crude oil
385 fluorescence. We used one-way analysis of variance (ANOVA) to determine whether Nile Red
386 concentration had a significant effect on crude oil fluorescence intensity. Differences among treatments
387 were assessed by reference to the standard F tests. We also used ANOVA to determine whether microbial
388 strain had an effect on degradation of crude oil. Crude oil depletion efficiency (%) was calculated by taking
389 the FI at D_0 and subtracting the FI at D_3 , divided by the FI at Day_0 . We used Pearson Correlation analysis
390 to determine whether there was a correlation between FI and OD. To create a calibration curve to relate
391 FI to amount of crude oil, we created linear models and compared these to quadratic and polynomial
392 models of the data, followed by visual examination of the residuals of each model to evaluate the
393 suitability of each model for explaining the data. We further tested the validity of the slope and y-intercept
394 values for the model using t-tests. The confidence interval for each is $\beta_0 = b_0 \pm tsb_0$ and $\beta_1 = b_1 \pm tsb_1$ where
395 sb_0 and sb_1 are the standard errors for the intercept and slope, respectively. To determine if there is a
396 significant difference between the expected (β) and calculated (b) values we calculated t and compared it
397 to its standard value for the correct number of degrees of freedom. We selected the model with the best

398 'fit' for the data based on R squared value and statistical significance. General statistics, ANOVA, and t-
399 tests were conducted in R (v. 3.2.2, "Fire Safety") using packages stats (v. 3.4, R core team) and psych (v.
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